OFFSHORE PETROLEUM PRODUCTION AND PIPE-LINES (ASSESSMENT OF ENVIRONMENTAL **EFFECTS) REGULATIONS 1999**

LICENCE P193 - LICENCE HAVING EFFECT UNDER THE **PETROLEUM ACT 1998**

Pursuant to regulation 5(8) of the above Regulations, the Secretary of State for Trade and Industry gives notice that, being content that the requirements of the above regulations have been satisfied, he has, pursuant to Licence P193, granted consent to BP Amoco for the laying of a pipeline (hereafter referred to as "the project"). The consent took effect on 12th December 2000.

Pipelaying operations are planned to commence in March 2001. BP propose constructing a subsea pipeline to carry natural gas from the Foinaven, Schiehallion and Loyal fields west of Shetland to the Sullom Voe Terminal in Shetland. The pipelines from Foinaven and Schiehallion will meet at a Pipeline End Manifold (PLEM). The gas will be treated at Sullom Voe terminal and enriched with Liquefied Petroleum Gas (LPG), which is currently exported by tanker. A further subsea pipeline from Sullom Voe to the Magnus platform will transport the enriched gas where it will be injected into the oil-bearing rock using wells designed for gas injection.

The enriched gas will act as a solvent that removes oil remaining in the rock enabling normal production processes to be effective. The additional oil recovered will partially replace decreasing levels of production due to natural decline of the Magnus reservoirs.

A section of the pipeline from Schiehallion to the PLEM will be trenched with the rest of the pipeline surface laid. A survey will be carried out after the pipeline has been laid to identify areas requiring rock dumping.

A pressure test will be conducted using water treated with oxygen scavenger, biocide and dye. Test water will be discharged subsea at the PLEM and either discharged or injected underground at Magnus. Only minor modifications will be required to the existing production facilities. Six existing water injection wells at Magnus will require modification. All re-drilling of wells will involve the use of oil based muds with the drill cuttings re-injected into a formation above the Magnus reservoir.

The Secretary of State is of the view, having regard to the environmental statement prepared in respect of the project and the comments received from those consulted, that the project is not likely to have significant effect on the environment. In coming to this view the Secretary of State has taken into account advice received from a number of independent experts.

The ES presents a detailed account of all environmental impacts associated with the development. No significant impacts have been identified from the proposed development activities and they are unlikely to affect any possible future offshore SAC that may be identified in the area. The JNCC and FRS have no objections.

The DTI as competent authority under the Habitat Regulations 1994 has undertaken an appropriate assessment of the Magnus EOR project's implications for the Sullom Voe candidate Special Area of Conservation. The assessment concluded that the proposed project will not adversely effect the integrity of the site. Scottish Natural Heritage agrees with the conclusions of the assessment.

(1608/108)





Fisheries

SCOTTISH EXECUTIVE

RURAL AFFAIRS DEPARTMENT

DISEASES OF FISH ACT 1937 (AS AMENDED)

Notice is hereby given that the Scottish Ministers have made the Diseases of Fish (Designated Area) (Scotland) Revocation (No 99) Order 2000. This Order revokes the Diseases of Fish (Designated Area) (Scotland) (No 37) Order 1999. Sonia J Morrice, A member of the staff of the Scottish Ministers

(2001/109)

SCOTTISH EXECUTIVE

RURAL AFFAIRS DEPARTMENT

DISEASES OF FISH ACT 1937 (AS AMENDED)

Notice is hereby given that the Scottish Ministers have made the Diseases of Fish (Designated Area) (Scotland) Revocation (No 98) Order 2000. This Order revokes the Diseases of Fish (Designated Area) (Scotland) (No 35) Order 1999.

Sonia J Morrice, A member of the staff of the Scottish Ministers

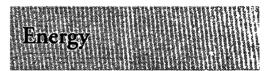
(2001/110)

Corn Returns

Average prices of British Corn sold in Scotland published persuant to the Corn Returns Act 1882 as amended. Prices represent the average for all sales during the week ended 30th November 2000.

British Corn Average price in pounds per Tonne Wheat £61.96 Barley £64.98 Oats

£0.00 (2003/64)





Gas

Notice of application for gas shippers' licence under section 7A(2) of the Gas Act 1986 and a gas supplier's licence under section 7A of the Gas Act 1986

Statoil (U.K.) Limited whose registered office is situated at Statoil House, 11a Regent Street, London SW1Y 4ST hereby gives notice that it has made an application to the Director General of Gas Supply for a gas shipper licence under section 7A(2) of the Gas Act 1986 authorising the licensee to arrange with any public gas transporter for gas to be introduced into, conveyed by means of, or taken out of a pipeline system operated by that transporter and an application for a gas supplier's licence under section 7A of the Gas Act 1986 authorising it to supply gas to any premises situated in Great Britain at a rate which it expects to exceed 2,500 therms per year.

A J Saul, For and on behalf of Statoil (U.K.) Limited 11th December 2000

(2101/61)

OFFICE OF GAS AND ELECTRICITY MARKETS NOTICE OF PROPOSAL TO GRANT AN EXTENSION TO A PUBLIC GAS TRANSPORTERS LICENCE

The Director General of Gas Supply, pursuant to section 7(5) of the Gas Act 1986, hereby gives notice that he proposes to grant a licence under that section to British Gas Connections, whose registered office is situated at Charter Court, 50 Windsor Road, Slough, Berkshire, SL1 2HA.

The extension, if awarded, will authorise the above-named to convey gas through pipes to any premises in the areas briefly described below and shown on maps previously submitted to the Director General.

AREAS

Mearnskirk, (Compt 2), Barnhill Dr, Newton Mearns, Scotland. Balloch Road, Drumkinnon Bay, Balloch, Dunbartonshire. Eliburn Road/Oldwood Place, Area 2B, Livingston, Scotland.

Copies of these maps are available for inspection at the Office Of Gas Supply at the address shown below.

The Director General is of the opinion that the above-named applicant intends to carry on the activities which may be authorised by its licence under section 7 of the Act in the areas named, and that the granting of the licence will be calculated