

- *Gas Pipeline* - a circa 3km pipeline connecting the generating units to the Gas transmission network. The pipeline would extend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offtake Connection (MOC), Pipeline Inspection Gauge (PIG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (PRMS). Whilst the intention is to obtain authorisation to acquire the land, construct and operate the gas pipeline under the DCO, a separate planning application may be made for the pipeline to Selby District Council. However, the DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route.
  - *Electrical connection* - For both repowered units the output from each generating unit would be banked using Gas Insulated Switchgear (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Grid 400kV substation would be by either:
    - An underground cable; or
    - An underground cable that terminates in a new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.
  - The existing electrical connection for each steam turbine will remain unchanged.
  - *Carbon Capture Readiness* - the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.
  - *Switchyard and Transmission Plant Works in existing 400kV National Grid Switchyard* – as these works are within the existing 400kV switchyard which is owned and operated by National Grid, they may be undertaken by National Grid, but are currently included in the proposed redline.
  - *Construction Laydown* - several areas within the Power Station Site and adjacent area have been identified for use as a temporary construction laydown.
  - *Temporary bridge* - an area of land owned by Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station site by New Road, which is a public highway. In order to avoid staff crossing this road on foot a new, temporary pedestrian bridge will be constructed linking the contractor laydown/car parking area with the Drax Power Station site.
  - *Potential temporary crane on jetty* - the existing Drax Jetty on the River Ouse may be used for loading and unloading of large plant and equipment up to the Jetty's current rating of 200 tonnes. Some works may be required to enable the transfer of large plant and equipment from river barges to land transport. These works would comprise: location of a mobile crane alongside the jetty, associated security lighting, fencing and storage and welfare facilities and laydown areas. In the event the jetty cannot be used, material will be brought to site by road instead.
  - *Demolition and relocation of existing facilities* – in order to construct the new generating units and associated facilities, it is proposed to demolish and relocate existing facilities at the Drax site. This would include the Turbine Outage Stores, Learning Centre, contractor's compounds and welfare facilities (temporary), sludge lagoons and a squash court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration works, but in any event the works would be included in Drax's environmental assessment of the proposed Repower Project.
  - *Other ancillary works* - it may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by National Grid.
  - *Highway Powers* - powers to carry out some highway works may be necessary in order to transport Abnormal Indivisible Loads (AIL) from the M62 to the Drax Power Station site. These powers are likely to include the temporary stopping up of roads and removal of barriers. The land will be reinstated to its former condition once the AILs are delivered to site. No development is proposed.
- v. The Application would seek the authorisation of the Repower Project through the DCO. The DCO would include powers required to construct and operate the project including compulsory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary

occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, highway powers and tree and hedgerow removal, amongst other matters.

vi. The Repower Project falls under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 300 megawatts or more) of the Infrastructure Planning (Environment Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017') and is therefore "EIA Development". The DCO application will be supported by an Environmental Statement ('ES') that will be prepared following the undertaking of an Environmental Impact Assessment ('EIA'). The EIA will be undertaken in accordance with a 'Scoping Opinion' that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Regulations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report ("PEIR"), which sets out the Applicant's preliminary view of the likely significant effects based on the assessment undertaken to date. A non-technical summary of the PEIR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: <http://repower.drax.com>.

vii. The above documents and other information including plans and maps showing the nature and location of the Repower Project are available to view from 16th January 2018 until 27th February 2018 on the Project website: <http://repower.drax.com> and for inspection free of charge at the following locations and times:

**Selby Library**

52 Micklegate, Selby, YO8 4EQ

Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm

**Snaith Library**

27 Market Place, Snaith, Goole, DN14 9HE

Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

**Goole Library**

Carlisle Street, Goole, DN14 5DS

Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri 9.30am - 5pm; Sat - 9am - 4pm

**North Yorkshire County Council**

County Hall, Northallerton, DL7 8AD

Mon to Thurs - 8am - 5.30pm; Fri - 8am - 4.30pm

**Selby District Council (Access Selby)**

Market Cross Shopping Centre, YO8 4JS

Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

**Customer Service Centre,**

**East Riding of Yorkshire Council**

Cross Street, Beverley, HU17 9BA

Mon-Thurs - 9am-5pm; Fri - 9am-4pm

viii. Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of **2nd January 2018 until 27th February 2018**.

ix. Public exhibitions will be held at the following dates, times and locations:

**Saturday 20th January 2018 (10am - 4pm)**

Selby Town Hall, York Street, Selby, YO8 4AJ

**Tuesday 23rd January 2018 (3pm - 8pm)**

Drax Sports and Social Club, Main Road, Drax, Selby, YO8 8PJ

**Wednesday 24th January 2018 (2pm - 7pm)**

Junction, 2 Paradise Place, Goole, DN14 5DL

**Thursday 1st February (10am - 4pm)**

Selby Town Hall, York Street Selby, YO8 4AJ

**Friday 2nd February (9.30am - 1.30pm)**

Hemingbrough Methodist Church Hall, 2 Main Street, Hemingbrough, Selby, YO8 6QE

x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.