		reduce the likelihood of accidental events. Agreement was given to the issue of consent providing works are undertaken as specified in the application.			Having regard to the relevant application(s) for direction(s) submitted under the above Regulations, the Secretary of State has assessed the project(s) as not likely to have a significant effect on the environment and has given a direction that the application for consent under the Petroleum Act 1998 need not be accompanied by an environmental statement. The main reasons and considerations on which this				
Reference	Operator	Project	Quad/	Direction					
PLA/686	BP Exploration Operating Co Ltd	Name Glen Lyon PLU4719 Installation	Block 204/24	Issued 06/08/2019	decision is based are summarised above and have taken full account of the characteristics of the project, the environmental sensitivity of the areas likely to be affected by the project and the nature and significance of the potential impacts, as set out in Schedule 1 to the Regulations. Excluded Activities				
Main reasons / conclusions on which decision is based Mitigation features /		Main considerations related to installation of infrastructure and associated deposit of materials on the seabed, and interference with other users of the sea. Impacts assessed as localised and not significant. Deposits will be the minimum required			Pursuant to regulation 5(10) of the above Regulations, the Secretary of State gives notice that, having regard to the matters set out in regulations 5(2) and/or 5(2A) and Schedule 1 to the Regulations, the Secretary of State has decided that the operations in respect of which consent is sought would not be likely to have a significant effect on the environment and accordingly no environmental statement need be prepared in respect of the relevant project.				
measures		to achieve objectives and designed to		Reference	Operator	Project	Quad/	Direction	
		prevent unnecessary interference with other users of the sea. Works will be undertaken in accordance with applicable navigational conditions and appropriate controls will be in place to reduce the likelihood of accidental events. Agreement was given to the issue of consent providing works are undertaken as specified in the application.			EX-56-2019	CNOOC Petroleum Europe Ltd	Name Buzzard Water Injection Manifolds Jumper Installation	Block 20/1 & 20/6	02/08/2019
					EX-57-2019	BP Exploration Operating	Schiehallio n Central Jumper	204/20	05/08/2019
Reference	Operator	Project Name	Quad/ Block	Direction Issued	EX-58-2019	Co Ltd EnQuest	Installation Goosander	21/12	28/08/2019
PRA/39	Shell U.K. Ltd	Penguins East	211/13	07/08/2019	LX-30-2013	Heather Ltd	Electrical Flying	21/12	20/00/2013
PRA/39	Shell U.K. Ltd	Penguins West	211/13	07/08/2019			Leads installation		
PRA/25	Spirit Energy Production UK Limited	South Morecamb e	110/03	21/08/2019	EX-60-2019	Equinor UK Limited	Mariner Production Increase Extension	09/11	13/08/2019
PRA/81	Spirit Energy Production UK Limited	North Morecamb e	110/02	21/08/2019	EX-61-2019	Chevron North Sea Limited	Alder Developme nt Project. Replaceme	15/29	20/08/2019
PRA/45	Apache North Sea Limited	Maule Field	21/10	28/08/2019			nt of umbilical tree jumper		
PRA/43	Apache Beryl I Limited	Ness Field	09/13	28/08/2019	Further information in relation to all the decisions detailed in this notice can be found on the GOV.UK website at: https://www.gov.uk/guidance/oil-and-gas-environmental-data. If you have any questions in relation to this notice or the decisions, please contact the Environmental Management Team, Offshore Petroleum Regulator for Environment and Decommissioning (OPRED), AB1 Building, Crimon Place, Aberdeen AB10 1BJ (e-mail: emt@beis.gov.uk).				
PRA/43	Apache Beryl I Limited	Buckland Field	09/13	28/08/2019					
PRA/93	Apache North Sea Limited	Tonto Field	21/10	28/08/2019					
PRA/45	Apache North Sea Limited	Forties Field	21/10	28/08/2019	TRANSPORT				
Main reasons / conclusions on which decision is based		Main considerations related to marine discharges and atmospheric emissions. Discharges assessed as no risk to the environment and atmospheric emissions rapidly dispersed to			HS2				
Mitigation features / measures		background levels. Impacts assessed as localised and not significant. Appropriate controls in place to reduce the likelihood of accidental events and agreement was given to the issue of			HIGH SPEED RAIL (LONDON – WEST MIDLANDS) ACT 2017 COMPULSORY PURCHASE (VESTING DECLARATIONS) ACT 1981 TO: PERSONS HAVING A RELEVANT INTEREST IN THE LAND DESCRIBED IN THE SCHEDULE HERETO 1. The High Speed Rail (London – West Midlands) Act 2017 ("the High Speed Rail Act") received Royal Assent on 23 February 2017				

Speed Rail Act") received Royal Assent on 23 February 2017.

Rail Act as may be required for Phase One purposes¹.

2. The Secretary of State for Transport (the "Acquiring Authority") is

authorised under section 4 of the High Speed Rail Act to exercise powers under section 4(1) of the High Speed Rail Act to acquire compulsorily so much of the land within the limits of the High Speed

consent, providing increase is as

specified in the application.