# **ENVIRONMENT & INFRASTRUCTURE**

## ENERGY

### DEPARTMENT FOR BUSINESS ENERGY AND INDUSTRIAL STRATEGY

THE OFFSHORE PETROLEUM PRODUCTION AND PIPE-LINES (ASSESSMENT OF ENVIRONMENTAL EFFECTS) REGULATIONS 1999 (AS AMENDED)

#### ENVIRONMENTAL STATEMENT DECISION AND GRANT OF CONSENT

#### HAWKINS AND SEYMOUR PRODUCTION INCREASE

Pursuant to regulations 5A(7), 5A(8) and 16 of the above Regulations, the Secretary of State gives notice of agreement to the grant of consent given by the Secretary of State under regulation 5A of the above Regulations, and notice of the consents for the Hawkins and Seymour fields granted by the Oil and Gas Authority.

Having regard to the Environmental Statement (ES) of 3rd September 2019 and the revised ES of 18th December 2019 submitted under the above Regulations, any information provided under regulation 10 of these Regulations and any representations received from consultees and in response to the public notice, the Secretary of State has assessed the project as not likely to have a significant effect on the environment and has agreed to the grant of consent. A summary of the Secretary of State's decision and the relevant consents granted by the Oil and Gas Authority is detailed below.

Referenc e	Operato r	Project Name	Quad / Block	Agreem ent Decision Issued	Consent Granted	De
D/4238/- 2019	Chrysaor North Sea Limited	Hawkins and Seymour Fields Producti on Increase	22/5b	10/02/- 2020	10/02/- 2020	rep rec inte
OGA Consent Details		Consent for the further development of the Seymour field (revised development and production consent) (Licence P.356) and revised production consent for the Hawkins field (P66, P110, P356).				
Contents of regulation decision		Seymour Fi (FDPA), rela Seymour H reach deve from the Ar granted rew and the cou The OGA h for an incre Hawkins Fi infill develo from the Ar Hawkins re Following 2019 for th for the Hai comments Chrysaor h requested and electe was subje Following Secretary the ES and	nsequent ind as also grar ase in produ eld, relating pment well mada platfo	oment Plan developmer on via an ex- ll (22/05b-A orm. The OG nts for the d crease in pri- ted a revise uction from to the drillin (22/05b-A1: orm and targ e ES of 3rd d production seymour fiel- om consulta- imited (Chry additional in a revised E public notic at revised E s content to	Addendum at of the stended 14) drilled A has evelopment oduction. ed consent the ng of an 3) drilled geting the September a increases ds and the ees, ssaor) was formation S (which ce). S, the approve	An coord cord cord cord cord cord aboutha by An not lf y ple Pet AB BS

Referenc Operato e r	Project Name	Quad / Block	Agreem ent Decision Issued	Consent Granted		
Main reasons and considerations on which the regulation 5A decision is based	The ES identified increases in atmospheric emissions, chemical use and discharge, produced water discharge and the probability of an accidental hydrocarbon spil as having the potential to result in a likely significant effect on the environment.					
Summers of	impacts w assessed i of State is have a sign receiving e supports, a or other us	nmental sen ere adequat n the revise satisfied tha nificant adve environment, any protecte sers of the se	ely discusse d ES, and th at the project erse impact of the living re ed habitats of ea.	e Secretary t will not on the esources it r species		
Summary of representations received	were rece Conserva the Scotti Agency, the Agency, the Infrastruc Lighthous and the N Agency we submit an ES was all interested ES, but the on the pro-	es to the ES ived from TI tion Commit sh Environm he Maritime he Ministry of ture Organis se Board. Soc orwegian Cl ere also cor y comments so subject t I parties req ley did not s oposals. No sals were re	ne Joint Nati tee, Marine iental Protect and Coastg of Defence ation and th ottish Natur imate and P isulted but of s on the pro- o public not uested copie ubmit any c representati	ure Scotland, ction uard e Northern al Heritage 'ollution did not posals. The ice and two es of the omments		
Details of how representations received were taken into account	were forw addressed to a repea public not proposals of State w	s on the ES rarded to Ch d in a revise at of the con tice. No repr s were receiv vas content s had been a	rysaor and v d ES which v sultation and esentations red, and the that all previ	were was subject d a new against the Secretary ous		
Any environmental conditions	to the agr	nmental cor eement to th / consents.				
Any mitigation measures or features	The proposals will be undertaken in line with best industry practice and in accordance with existing permit conditions and the commitments detailed in the ES. No significant adverse impacts are anticipated that would warrant additional mitigation measures.					
Any monitoring conditions	No significant adverse impacts are anticipated that would warrant additional monitoring conditions. relation to the ES decision and a copy of this					

otice can be found at https://www.gov.uk/guidance/oil-and-gasnvironmental-statements-reviewed. my person aggrieved by the grant of consent can apply to the court

nder regulation 16 of the above Regulations. The court may grant an rder quashing the grant of consent where it is satisfied that the onsent granted was in contravention of the requirements of the bove Regulations (consideration of environmental statement etc.) or hat the interests of the applicant have been substantially prejudiced y any failure to comply with any requirement of those Regulations. In application must be made within six weeks from the date that this otice is published in the Gazettes.

you have any questions in relation to the notice or the decision, lease contact the Environmental Management Team, Offshore Petroleum Regulator for Environment and Decommissioning (OPRED), B1 Building, Crimon Place, Aberdeen AB10 1BJ (e-mail: (3493448) ST@beis.gov.uk or Tel: 01224 254138).